Drive well work efficiencies through innovative LWI and P&A technologies combined with new operator best practice.

250+ Well Intervention Experts
30%+ Operating Companies Represented
8 Hours of Networking in a Highly Qualified Environment
20+ Meeting and Experience Spaces in the Technology Showcase Hall
30+ Expert Speakers

WELL INTERVENTION EXPERTS

Yan Anggoro
Well Intervention Engineer
Medco Energi

Nurul Ezalina Hamzah
Well Intervention, RDM – Wells Management
Petronas MPM

Mohd Adam Abd Rahim
Senior Well Engineer
Repsol Oil & Gas Limited

Zulfikar
Well Completions & Testing Engineer
SAKA Energi

Faiz Bakri
Staff Wells Engineer (CWI) - Abandonment
Sarawak Shell Berhad

Chai Xintee
Well Integrity Engineer
SEA Hibiscus

‘Great workshop! Broad range of expertise & representatives from operating companies and service providers. Great avenue to exchange ideas and networking.’

Nurul Ezalina Hamzah, Head of Well Intervention, Petronas MPM

REGISTER TODAY >>
Welcome to OWI APAC 2020

In its 6th year, the OWI APAC Conference is the leading well lifecycle conference and exhibition for the Asia Pacific region, helping to define best in class well intervention standards.

With the Asia Pacific Well Intervention prospects drastically improving, there is new activity happening across the whole region, particularly Indonesia and Thailand, meaning there is lots new to share at this year’s conference!

In June, OWI APAC will bring together 250 well intervention experts for 2 days of networking and sharing of exclusive case studies and best practices, including features such as:

**NEW- Well Intervention in Indonesia:** With intervention activity in Indonesia rapidly increasing, OWI APAC will outline the movement in this region in 2020 and beyond, with exclusive case studies from Premier Oil Natuna Sea BV, PT SAKA Energi Indonesia and MedcoEnergi.

**NEW- Well Intervention Technology Pitches:** Our premium exhibitors sharing exclusive 10 minute pitches, highlight technology innovation, safety improvements and best in class intervention solutions to drive efficiencies through your wells campaign.

**NEW – Digitalization for Wells Management Workshop:** Whilst this is a new topic discussion within Asia, many operators are considering adopting this practice. This workshop provides understanding and reassurance that implementing new digital systems can result in more cost effective and efficient well intervention and integrity processes.

**PLUS - Innovative Technology Showcase Hall:** Bigger than ever before, the technology showcase hall will foster an interactive and engaged atmosphere, providing an unrivalled and targeted networking opportunity to discover exciting new innovative solutions.

To join over 250 well intervention professionals for Asia Pacific’s leading well intervention event, register now or contact me directly regarding speaking, sponsorship and exhibition enquiries.

**ERIN SMITH**
Project Manager
Offshore Network
T: +44 (0)203 409 3042
E: esmith@offsnet.com

**HEADLINE FEATURES**

- 250+ Senior Well Intervention Decision Makers
- 30% Attendance from Leading National, Major, Independent and Regional operators
- 30+ Well Intervention Subject Matter Experts Sharing Latest Best Practice Experience
- 30% NEW Well P&A Technology Pitches
- 250+ Digitalization for Wells Management Workshop:
  - Whilst this is a new topic discussion within Asia, many operators are considering adopting this practice. This workshop provides understanding and reassurance that implementing new digital systems can result in more cost effective and efficient well intervention and integrity processes.
- 20+ Demo’s in Our Innovative Technology Showcase Hall
- NEW – Innovative Technology Showcase Hall:
  - Bigger than ever before, the technology showcase hall will foster an interactive and engaged atmosphere, providing an unrivalled and targeted networking opportunity to discover exciting new innovative solutions.
- PLUS - Digitalization for Wells Management Workshop:
  - Whilst this is a new topic discussion within Asia, many operators are considering adopting this practice. This workshop provides understanding and reassurance that implementing new digital systems can result in more cost effective and efficient well intervention and integrity processes.

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OWI APAC 2020: Asia Pacific’s Leading Well Intervention Conference & Exhibition

**OWI APAC 2020 Agenda Focus:**

**International Operators**
Hear operators from Indonesia, Malaysia and other APAC regions sharing best practices and lessons learnt to enhance your knowledge of the latest well intervention approaches

**Integrated Services**
Discover how to implement integrated well services strategies to enhance production and increase intervention efficiencies

**Production Enhancement**
Explore well stimulation methods and effective production enhancement strategies to increase well stock value in mature wells

**Decommissioning**
Explore the common difficulties faced with changing decommissioning regulations and access the new technologies and best practices critical for your upcoming P&A campaigns

**Well Integrity**
Analyse common difficulties within mature wells to understand how reducing corrective maintenance can lead to more cost effective well integrity projects

**New Technology**
Discover the latest technologies that will increase efficiency and reduce the cost of interventions and P&A projects for 2020 and beyond

“**A great platform for sharing industry expertise and experience.**

Shirin Ismail, Assistant General Manager, Velesto Energy Bhd
OWI APAC 2020 Delivered By Expert Speakers

OPERATING COMPANIES

Zulfikar
Well Completions & Testing Engineer
SAKA Energi

Mohd Adam Abd Rahim
Senior Well Engineer
Repsol Oil & Gas Limited

Faiz Bakri
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Nurul Ezalina Hamzah
Well Intervention, RDM – Wells Management
Petronas MPM

Chai Xintee
Well Integrity Engineer
SEA Hibiscus

Agha Nadeem Durrani
DCE (Well Intervention)
Pakistan Petroleum Limited

Athur Rizqi Januar
Simatupang
Senior Well Services Engineer
Premier Oil Natuna Sea BV

Anugerah Satiawarman
Team Lead Well Services
Premier Oil Natuna Sea BV

WELL INTERVENTION EXPERTS

Todd Parker
CEO
Blue Spark Energy

Nor Sharifah Omar
Technical Sales
Interwell APAC

Espen Dalland
VP - APAC
Welltec

Sergey Aristov
Production Technology Domain Champion
TGT Diagnostics

Bruce Trader
President
MADCON Corporation

Richard Jackson
Global Business Manager
3M

Bevan Morrison
Technical Sales & Business Development Manager
TIOS APAC

Jayanth Munipalli
Manager – Drilling; Subsea SSR
Asia Pacific Region
Wood

Eduardo Robaina
Executive Vice President, Operations
Add Energy

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OWI APAC 2020 Agenda

SECTION 1: WELL INTERVENTION IN INDONESIA

Changing the Game in Well Testing Optimization for a Challenging Tight Carbonate Reservoir Offshore Indonesia

- Discover the main objective of exploration well testing and how to complete these projects in a timely and cost efficient manner
- Share the challenges faced in a tight carbonate reservoir with heavy oil during well testing operation, and how innovative methodologies and techniques allow you to increase productivity of the well
- Hear recommendations, highlights of the results & lessons learned on tight Carbonate reservoir with heavy oil, to optimize oil production & evaluate reservoir potential for future production

Zulfikar, Well Completions & Testing Engineer, SAKA ENERGI

Downhole Robotics Intervention

- Learn how downhole robotics intervention assists in boosting production from existing wells in Indonesia
- Discuss the benefits of technologies such as this and how downhole robotics can be used across your intervention campaigns
- Gain access to successful case studies where creative appliance of existing technology has resulted in great returns

Yan Anggoro, Well Intervention Engineer, MEDCO ENERGI
and Espen Dalland, Vice President APAC, WELLTEC

Organic Solid Deposition Removal in Oil Well with Exothermic Fluid Technique: A Success Story of Production Enhancement

- Access lessons learned from a success story of a well service campaign which re-activated a non-productive wells caused by the organic deposit that was hardly treated with regular solvent-based treating fluid
- Understand how the organic deposit was treated with a chemical system that generated an exothermic reaction that melts and disperses paraffin wax and asphaltene deposits and the benefits of using this solution to reactivate the well
- Share how combining the effect of exothermic energy and chemical solvency has proven effective in removing this organic solid deposits, re-activating the non-productive wells as well as sustain the production two year ahead

Athur Rizqi Januar Simatupang, Sr. Well Services Engineer, PREMIER OIL NATUNA SEA BV and Diah Setianti Kuswardani, Sr. Well Intervention Engineer, SCHLUMBERGER

SECTION 2: WELL INTERVENTION IN MALAYSIA

Malaysia’s Integrated Well Services Contract

- Access exclusive insight into the change from the IIWR model to the IWS contract in Malaysia and understand why this has been implemented throughout the region
- Discover how the IWS contract impacts your future well work in Malaysia and how to incorporate this in your future strategies
- Determine the benefits of the IWS contract and how this can improve your well work for 2020 and beyond

Nurul Ezalina Hamzah, Well Intervention, RDM – Wells Management, PETRONAS MPM

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Connecting Reservoirs to Surface Safely, Productively and Profitably

- Learn about True Flow diagnostics system and establish where unwanted flow is occurring to allow you to complete out-of-zone injection to increase production
- Receive an introduction to Sand Flow diagnostics and how this can make it easier to control sand damage across all wells
- Discuss how True Integrity diagnostics critically evaluate both condition and sealing performance of well system barriers to support safe flow

Sergey Aristov, Production Technology Domain Champion, TGT DIAGNOSTICS

Rigless Deep-water Gas Shut Off in a Deviated Wellbore

- Hear about a reversible stackable straddle system solution and how this can be used to isolate gas production from high influx zones
- Gain access to a case study showing an effective wireline deployment via tractor conveyance and surface powered electronic setting tool
- Discuss how these technologies can allow for more cost-effective solutions to your future well integrity campaigns

Stanley Poh, Completion & Well Intervention Engineer, SARAWAK SHELL BERHAD

SECTION 3: PRODUCTION ENHANCEMENT STRATEGIES

Managing Matured Fields Through Well Reactivation

- Look at how an ultrasonic leak detection survey can be used to determine the position of a leak in a producing oil well
- Hear how annulus remediation through intervention was pursued, where multiple chemical sealant technologies were assessed, and a single vendor was selected to proceed with product testing before finalising the sealant selection
- Discover a successful case study showing how the inflow tests confirmed the packer leak was remediated, followed by a gas lift valve change, to put the well back into production

Chai Xintee, Well Integrity Engineer, SEA HIBISCUS

Production Enhancement with Interwell Anchor Production Straddle Solution

- Exclusive insight into Interwell’s APS Solution as one of the way to increase production rate without having to carry out an expensive workover
- Understand how this can be designed in single or multi run straddle with proven ME, HPHT, HEX or THEX technology design concepts
- Discuss the option to collaborate with 3rd party to provide advance straddle solution

Nor Sharifah Omar, Technical Sales, INTERWELL APAC

Rectifying a DA carrier issue in the xmas tree to avoiding loss production opportunity from 7 wells

- Hear how Premier Oil recognised an abnormal pressure level in one of the Christmas tree valves across 7 of their gas wells in Indonesia
- Share details on how this issue was rectified permanently using new equipment to prevent production loss across these wells
- Access lessons learnt from this case study and how this solution can be implemented and transferred for future well integrity projects to avoid loss of production

Anugerah Satiawarman, Team Lead Well Services, PREMIER OIL NATUNA SEA BV

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OWI APAC 2020 Agenda

SECTION 4: WELL INTEGRITY SOLUTIONS

Electrohydraulic Pulsing – the Future of Environmentally Responsible Wellbore Interventions
- Recognise how innovations in technology have progressed electrohydraulic pulsing to where it is a viable option for many intervention strategies
- Access case studies where this has been successfully deployed offshore and onshore for scale removal, screen & perf cleaning and near-wellbore stimulation
- Discover how a very small footprint makes deployment rapid and simple

Todd Parker, CEO, BLUE SPARK ENERGY

Disruptive Technology in Sand Control
- Look at the issue of erosion, corrosion and higher temperatures and how these elements impact the selection of technology for downhole sand control.
- Hear how M Ceramic Sand screens reduce the key risks associated with current sand control methods: failure through erosion.
- Share case studies of advanced ceramic screen technology which will show that ensuring productivity is at least as important as maintaining sand at sand face.

Richard Jackson, Global Business Development Manager E&P, 3M

Challenging Dual String Gas Well Workover Case Study
- Discover how PPL engineering team controlled an incident involving a sabotaged dual gas producing well, including damage to a 9-5/8” flange, x-mas-tree damaged and a gas leak from the 9-5/8” matting flange riser spool and tubing head spool
- Recognise how PPL not only rehabilitate the well but increase the production from same well by Running 3-1/2” x #1-1/2” tubing instead of 2-3/8” x 3-1/2” tubing in 9-5/8” casing 40 PPF casing size having ID of 8.835”
- Review how the well was completed successfully with a tubing casing clearance of 0.035” (0.9 mm) in a single attempt by utilizing inhouse resources

Agha Nadeem Durrani, Deputy Chief Engineer, PAKISTAN PETROLEUM LIMITED

SECTION 5: P&A AND MATURE WELLS

Perforate, Wash, and Cement for Single and Dual Casing in Subsea P&A Application
- Analyse the higher risk profile for PWC when used to remediate sustained casing pressure for cemented single casing or dual casing
- Access to behind annuli using TCP is critical to success and therefore TCP selection must be tailored to well condition
- Insight into planning considerations and learnings from Shell Malaysia PWC job

Faiz Bakri, Staff Wells Engineer (CWI) – Abandonment, SARAWAK SHELL BERHAD

Structural Integrity & Strengthening of Conductors & Well Casings
- Analyse how the aging of wells and corrosion present a serious challenge to well integrity, especially for conductors & surface casing from the splash zone to the wellhead
- Uncover a Structural Composite Retrofit Process designed to restore structural integrity and provide long term corrosion protection to severely damaged conductors and surface casings
- Hear how this process provides solutions for both offshore and land-based wells through a selection of case studies to outline opportunities for your assets

Bruce Trader, President, MADCON

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OWI APAC 2020 Asia Pacific’s Leading Well Intervention Conference and Exhibition

OWI APAC has brought together over 700 delegates from 193 regional and international well intervention stakeholders since our inception in 2015

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<th>6 Independent Operating Companies</th>
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31% of Attendees Represented Operators with 18 Individual Operators Present

JOIN THEM NOW >>
250+ delegates will join us in Kuala Lumpur, comprising:

OWI APAC 2019 ATTENDEES BY JOB FUNCTION

- 20% Engineering
- 21% Business Development
- 46% Managers
- 6% C-Level
- 7% Other

OWI APAC 2019 ATTENDEES BY COMPANY TYPE

- 31% Operators
- 46% Well Service & Vessel Companies
- 17% Downhole Tooling & Sub-contactors
- 6% Regulators, Consultants & Others

Companies who’ve attended OWI APAC in the past include:

- Aker Solutions
- BHGE
- Black Diamond
- Cairn Oil and Gas
- Carigali-PTTEPI
- Core Laboratories
- Corrosion Resistant Alloys
- Damen Shipyards
- Daya Maxflo
- Deleum Oilfield Services
- Elsa Energy
- EnQuest
- EV
- Expro Group
- ExxonMobil
- FTAI Ocean
- Halliburton
- Impact Selector
- Interwell
- JX Nippon
- Modu Resources
- Murphy Oil
- NOV
- Oceaneering
- ONGC
- Onyx Engineering
- Pakistan Petroleum Limited
- Petronas Carigali
- Petronas MPM
- Repsol
- Sapura Energy
- Schlumberger
- Shell
- TechnipFMC
- TGT Oilfield Services
- Velesito Energy
- Berhad
- Visuray
- Welltec

‘Fantastic venue for gaining knowledge of different industry case studies and a platform for networking.’
Amandeep Kaur, Subsurface Engineer, ExxonMobil

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Share the stage with regional leading operators to position yourself as a key solution provider for Asia Pacific

Launch your latest innovative technologies and well services products to 200+ potential buyers from the well-intervention community

Position your brand as a leading intervention service provider through our website, social media groups, workshop brochure and onsite at OWI APAC

We will assist you in securing on-site meetings with your target clients from operators and well service companies

Host an interactive lunch and learn session on a business-critical topic to a room of selected potential clients and partners

Display and demonstrate your tools and solutions in our Technology Showcase Hall for prospective clients to hear about your services

‘OWI 2019 has been very beneficial for us as a company with a rare opportunity to meet with a targeted audience. Well run and well attended, overall great success’
Colin Mackie, Regional Manager APAC, Wellvene

‘Very well organised and great networking opportunities’
Trenton Read, BDM, 3M

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2. Register online here
3. Email us directly at esmith@offsnet.com with your chosen pass type

DATE
2-3rd June 2020

LOCATION
Sheraton Imperial Hotel

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Expires March 27th 2020

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✓ Post conference proceedings

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✓ Priority Conference Room Seating
✓ Access to VIP pre conference Reception

STANDARD PASS

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Expires March 27th 2020

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✓ Networking drinks reception and luncheon
✓ Post conference proceedings

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